

## PowerOPTI

# NPP Thermal Performance Monitoring & Optimization System

*NPP continuously generates a huge amount of process data. The important objective is their validation, correct interpretation and utilization for control, diagnostics and optimization purposes.*

## OBJECTIVE

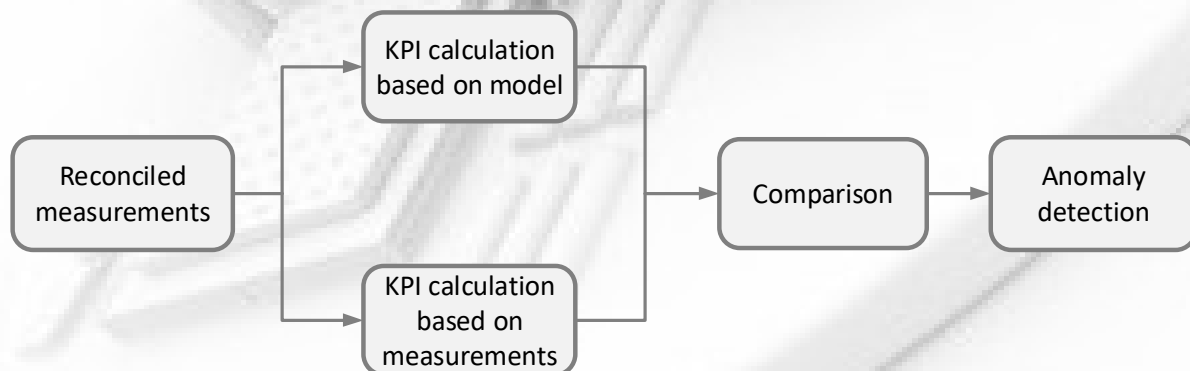
**Enhancement of power output, performance supervision and equipment health diagnostics.**

## FUNCTIONS

- **Early warning of hidden faults and performance degradation**, long trend evaluation of critical equipment performance – turbine, condenser, heat exchanger, cooling tower
- **Unit power output uprate** by cooling water flow rate optimization
- **Lost megawatt hunting**
- **Accurate on-line reactor thermal output calculation**, uncertainty reduction of calculate value compared to actual one

## KEY COMPONENTS

- (1) On-line robust measured data validation and reconciliation by mathematical model based on mass and energy balances:
  - Detection, identification and elimination of gross errors in measurements
  - Accuracy of measurement improvement
  - Reliable calculation of unmeasured variables and **KPI (key performance parameter of equipment / process)**; reactor thermal output, cooling water flow rate, turbine efficiency, etc.
- (2) **On-line equipment health diagnostics and thermal cycle optimization** by high accurate empirical models (digital twins). Comparison between actual and expected states in given operating conditions:
  - Turbine
  - Condenser, heat exchanger
  - Cooling tower, cooling circuit



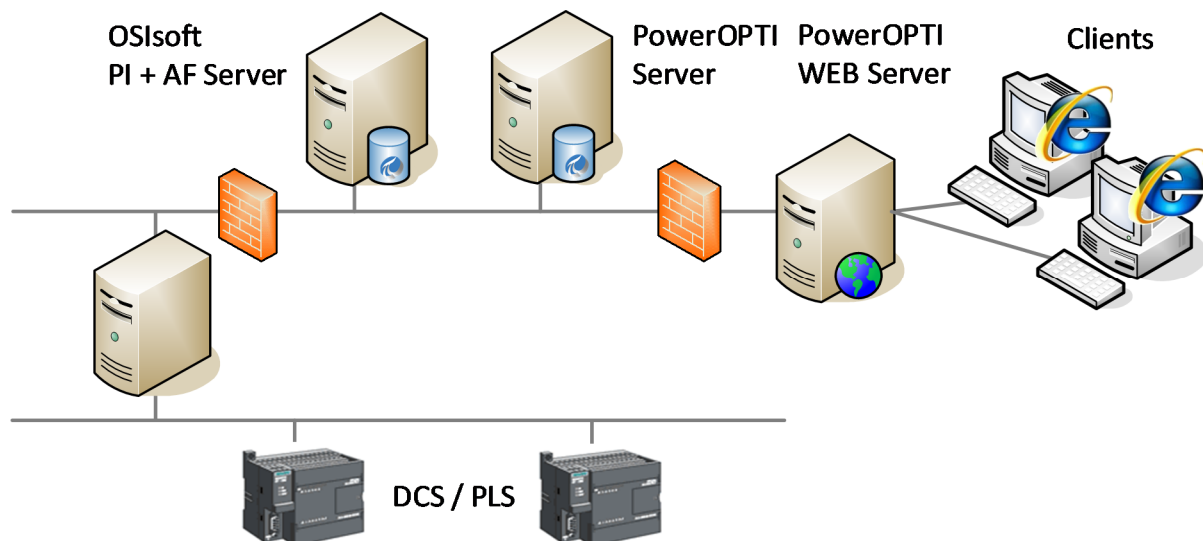
### Empirical model accuracy vs. output power loss; fault detection ability = power loss prevention

Equipment	Fault detection starting	Reliable fault detection	Output power loss
Condenser	↑ 0,1 kPa	↑ 0,2 kPa	↑ 0,5 kPa → 5 MW loss / 1000 MW turbine
Turbine	↑ 1,0 MW	↑ 2,0 MW	= loss detection
Cooling tower	↑ 0,2 °C	↑ 0,4 °C	↑ 1,0 °C → 3 MW loss / 1000 MW turbine

## BENEFITS

<b>(1) Better accuracy, better confidence in data</b>
<ul style="list-style-type: none"> <li>• Detection, identification and elimination of measurement errors</li> <li>• Measurement accuracy improvements, reconciled values satisfy mass and energy balances</li> </ul>
<b>(2) Deep view inside the processes and equipment health</b>
<ul style="list-style-type: none"> <li>• Unmeasured quantities and KPI calculation</li> <li>• Unusual states detection and to this time unused information exploitation</li> </ul>
<b>(3) Equipment supervision &amp; diagnostics</b>
<ul style="list-style-type: none"> <li>• On-line equipment health evaluation, early fault detection</li> <li>• Process performance supervision, lost MW hunting, predictive maintenance support</li> </ul>
<b>(4) Process optimization &amp; prediction</b>
<ul style="list-style-type: none"> <li>• 1 to 2 MW power output uprate for 1000 MW unit / twin unit</li> <li>• Accurate power output planning</li> </ul>

### M&O structure example using OSIsoft components



## DEPLOYMENT ACTIVITIES

- Data validation and reconciliation; gross errors detection, identification and elimination
- Diagnostics model building; equipment fault detection, evaluation of degradation trends
- Trail operation; loss MW hunting
- Cold end turbine optimization; power output uprate

### BUSINESS CASE EXAMPLE: VVER NUCLEAR POWER PLANT (2 000 MWe) 2015 – 2017

Cooling water flow rate optimization; turbine power output – CW pump power input	2,0 MW power uprate 350 000 EUR/1 year income increasing
Early condenser fault detection	1,5 MW output power decreasing elimination 120 000 EUR/3 month loss elimination
Fouling evaluation of cooling tower fills	3,5 MW output power decreasing elimination 550 000 EUR /1 year loss elimination

#### Contacts

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**Reactor heat output accurate calculation**

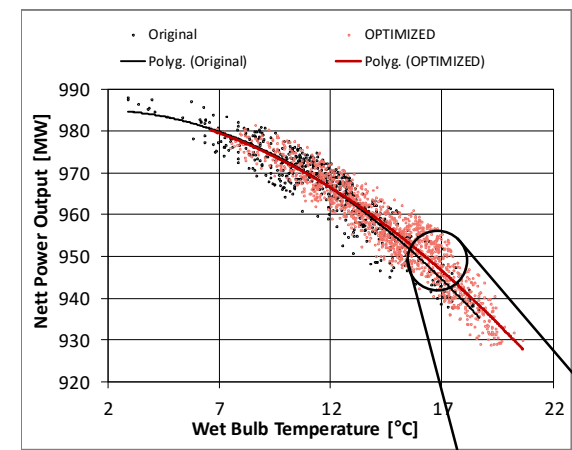
- Based on FW flow rate and temperature measurements
- Validation of primary circuit temperature sensors
- Elimination of hot loop temperature stratification

Accuracy 0.5 %

**On-line Turbine Diagnostics**

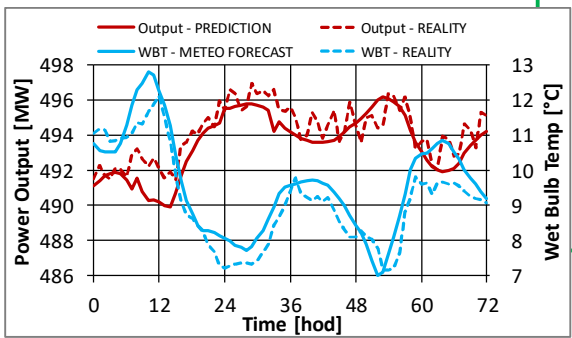
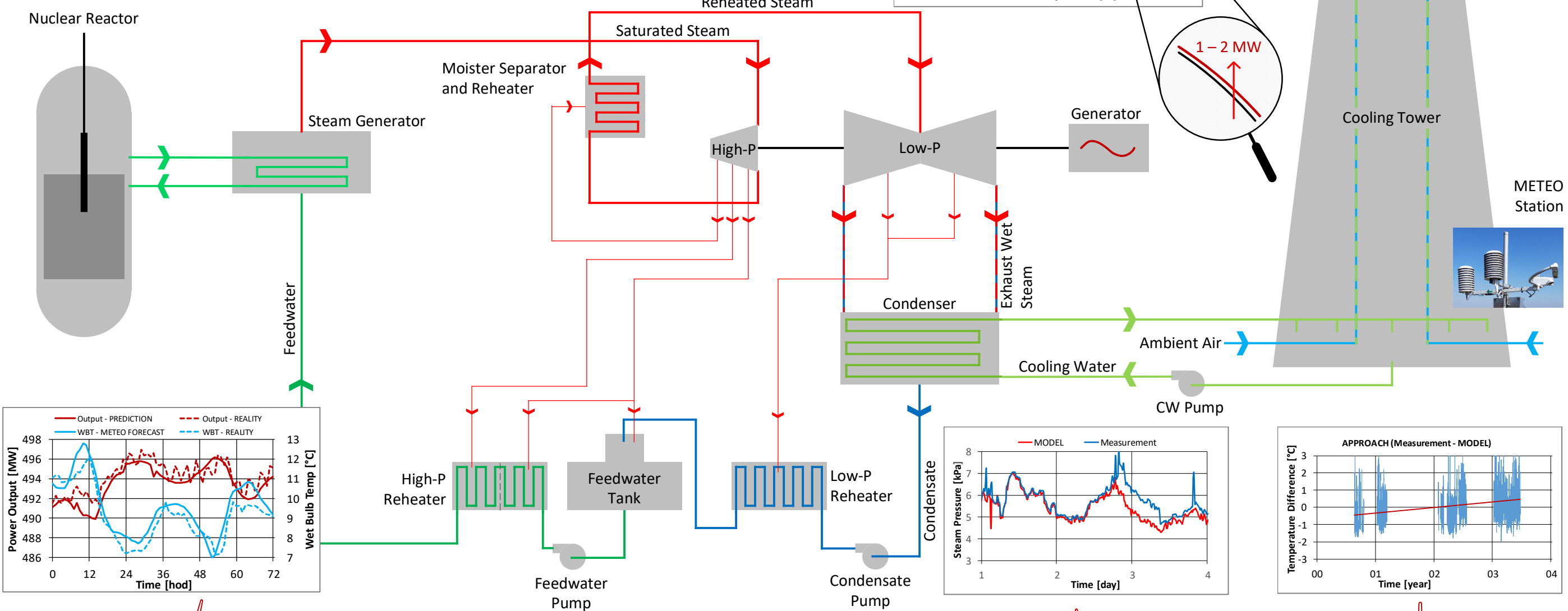
- Early alarms, after service testing
- Air in-leakage, exchanger fouling, ...
- Unmeasured quantities and KPIs calculation

Accuracy 2,0 MW (1,0 MW)



**Turbine cold end Optimization / Cooling water flow rate optimization**

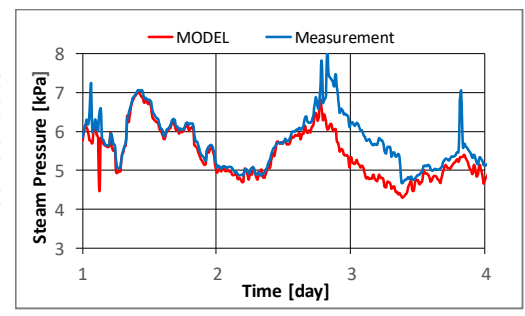
1000 MW unit power uprate  $\uparrow$  1 MW (2 MW)



**On-line Unit Supervision & Diagnostics**

- Power output accurate prediction
- Loss MW hunting
- Thermal efficiency enhancement

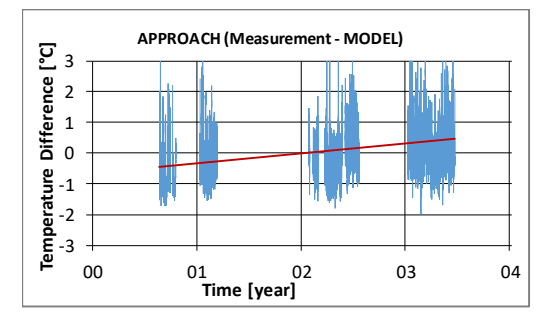
Accuracy for 1000 MW unit 2,0 (1,0) MW



**On-line Condenser Diagnostics**

- Early alarms
- Air in-leakage, fouling

Accuracy 0,2 kPa (0,1 kPa)



**Off-line Cooling Tower Diagnostics**

- Fill fouling and damaging
- Maintenance planning

Accuracy 0,4 °C (0,2 °C)